

LFGTE – Maximizing Your LFG Returns



Region 6: SWANA 2021

August 25, 2021

Today's Presenters



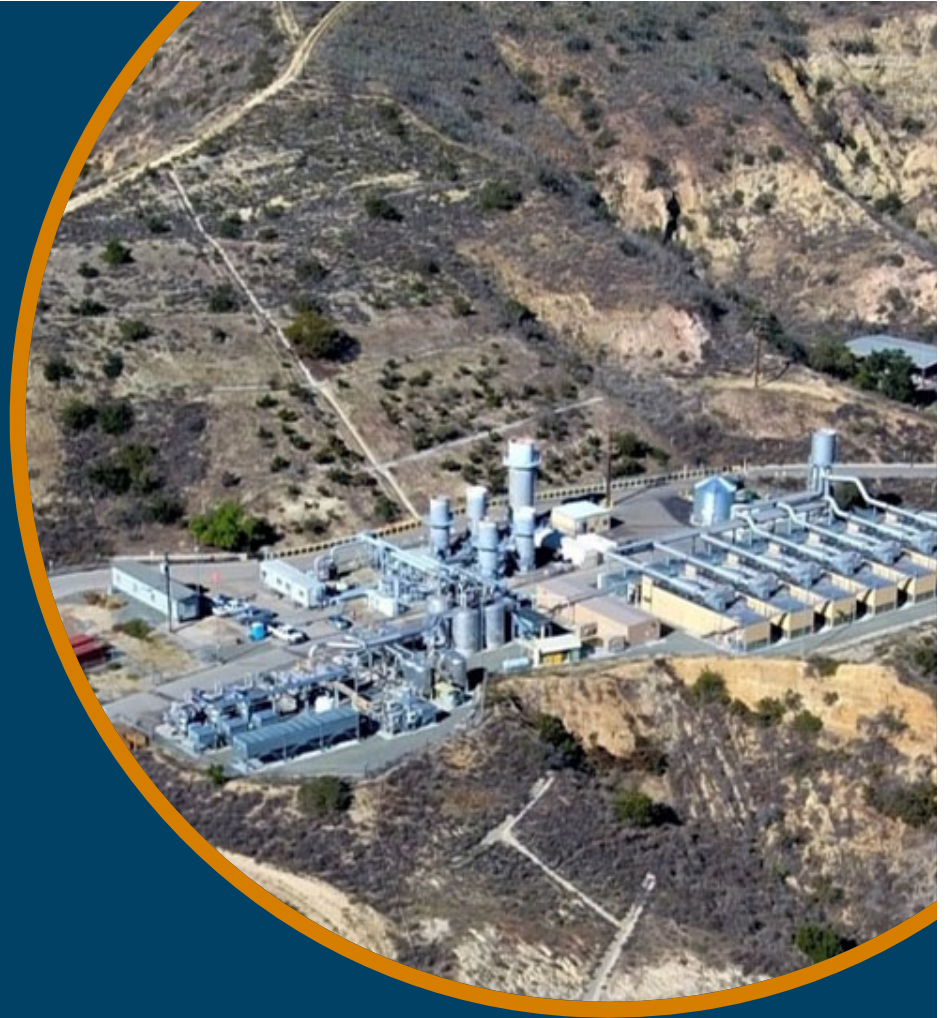
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Maximizing Your LFG Returns

Getting your site ready for a beneficial use project



NSPS Operating Requirements

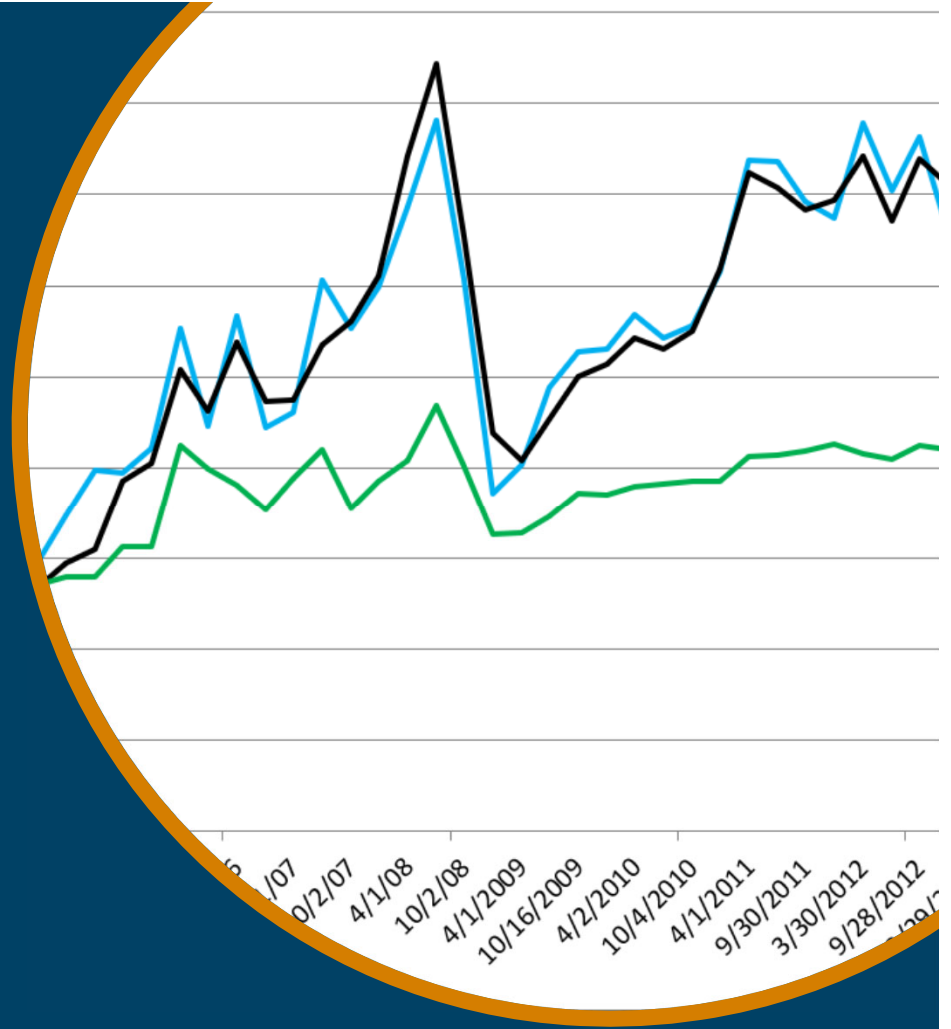
- Vacuum (negative gauge pressure) at each collector
- Temperature below 131 °F (55 °C)
- <5% O₂, <20% N₂ - WWW
- O₂/N₂ monitoring only – no actions - XXX
- Goal is to actively pull on each well but not hard enough to:
 - Introduce air,
 - Create a fire,
 - Flood your well, or
 - Create a compliance issue.

Operating Considerations for Recovery Projects

- Optimize fuel recovery – BTUs
 - More flow at existing gas quality
 - Better gas quality at existing flow rate
- Reduce air intrusion (minimize O₂ and N₂)
- Minimize sulfur compounds
- Increase CH₄ content
- Recover more gas sooner

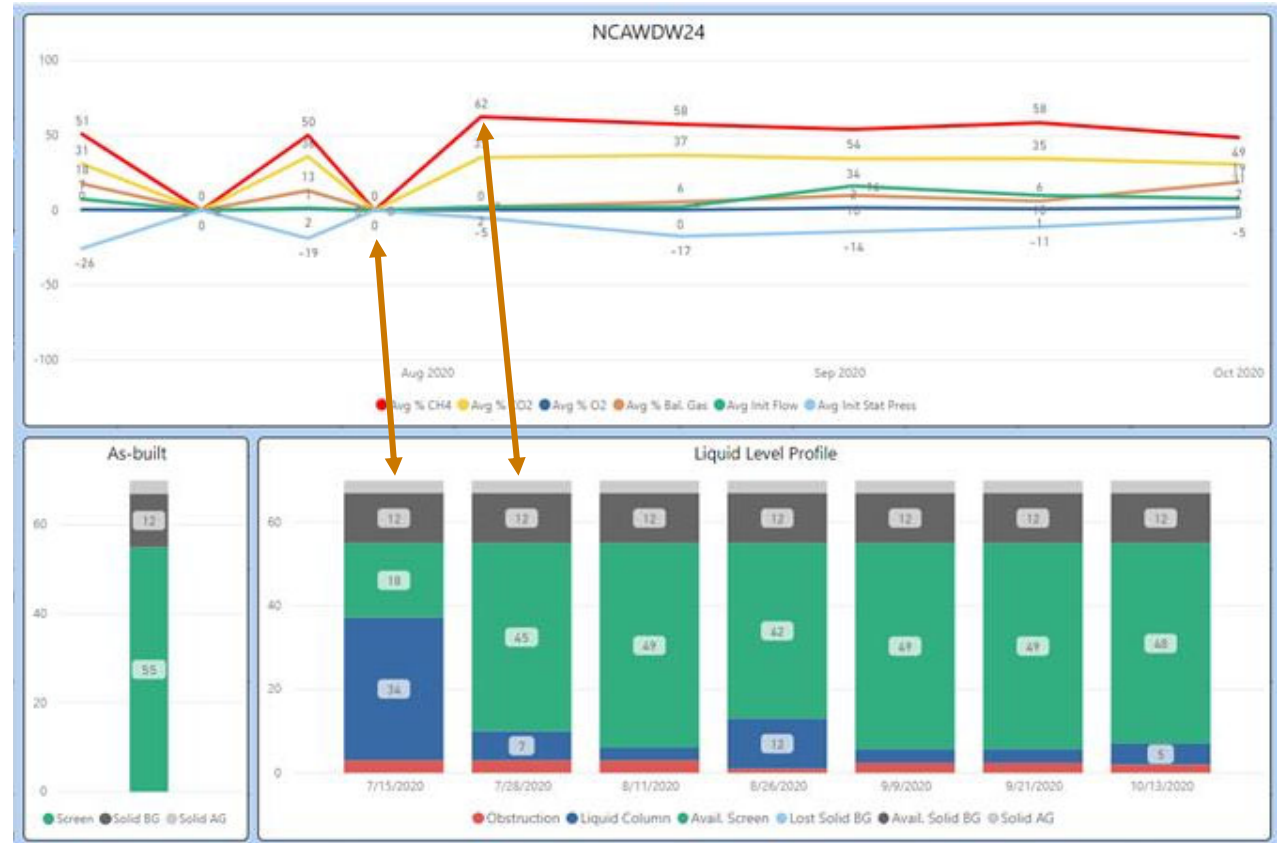
Data Management

The trend is your friend



Start Your Journey With Good Data!

- Looking at the surface is important but not enough
- Data analyses will point the way to the issues
- The data does not lie – bad is bad, but sometimes rehabilitation is possible

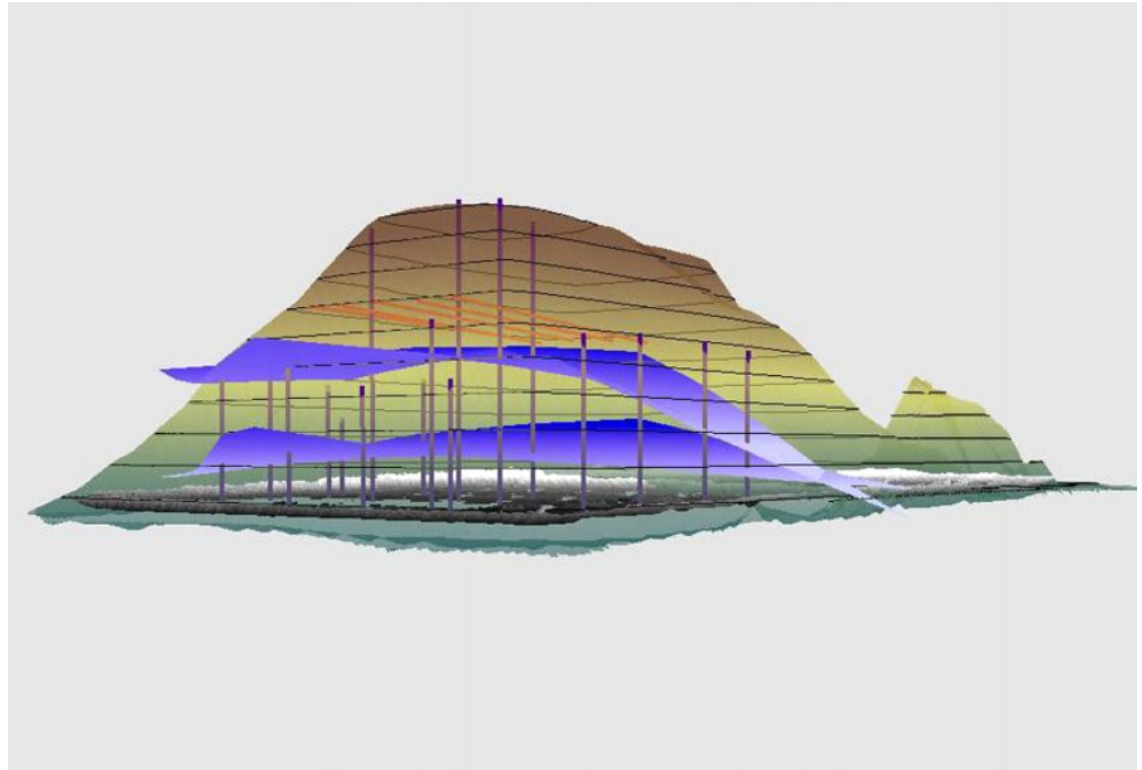


Data Analyses

- Data trending
 - Good wells vs. bad wells (or good areas vs. bad areas)
 - Are there areas that should be excluded from a recovery plan?
 - Short-term impacts – vacuum application, weather, or seasonal changes
 - Long-term impacts – development of landfill, waste consolidation, liquid levels
- Monitoring/tuning frequency
 - Monthly under NSPS
 - Weekly/daily depending upon:
 - Site characteristics
 - Delivery requirements
- Look back over the past year to account for any seasonal changes

GIS 3D Modeling for Well Management

- Tetra Tech developed 3D models of active landfills to:
 - Better visualize existing data
 - Make better, faster decisions regarding continued development of GCCS
- Can be used to generate a 3D model to:
 - Map liquid levels in vertical wells
 - Evaluate available perforations
 - Aid in the decision-making process



Wellfield Assessment

What's going on out there?

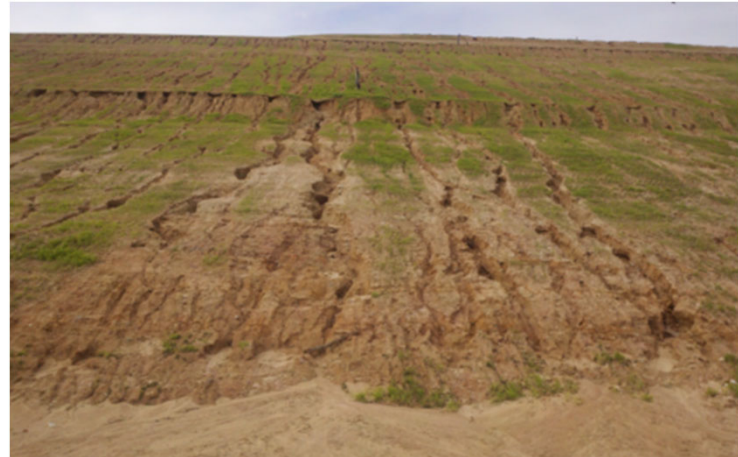


I Have Lots of Wells – Why Can't I Get More Gas?

- Visual inspection
- Surface emissions monitoring (SEM)
- Landfill gas system efficiency
- Well spacing
- Well seals
- Wellheads
- Cover integrity
- Removal of liquids

How Old Is Your LFG System?

- “Older” systems may be undersized or buried too deeply to maintain
- Evaluate the carrying capacity of the header system for both the current and peak projected flows
- More prone to settlement issues and potential condensate management problems
- Consider replacing lines that are too deep to access
- Visual inspections and SEM



Collector Spacing

- Vertical wells
 - Control purposes – typically 200-300 feet spacing
 - Utilization purposes – may see spacings of 100-200 feet
- Horizontal wells
 - Control purposes – typically 300-400 feet spacing (H) and 40-50 feet (V)
 - Utilization purposes – may see spacings of 150-200 feet (H) and 20-30 feet (V)
- Tighter spacing puts less operational stress on individual wells
- Operation at lower vacuums
- Less potential for air intrusion
- More redundancy

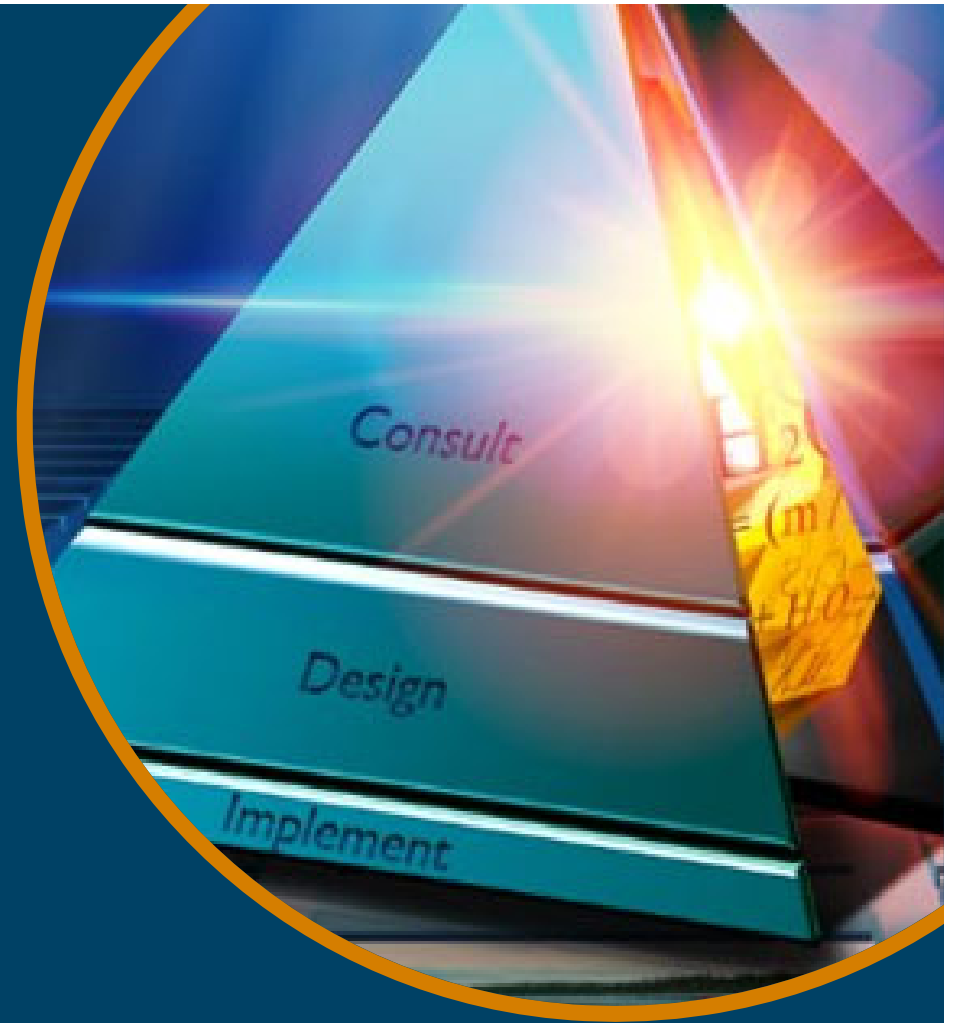
Mechanism for Improving Gas Quality

- Improved cover materials
 - Low-permeability soils
 - Temporary FML covers



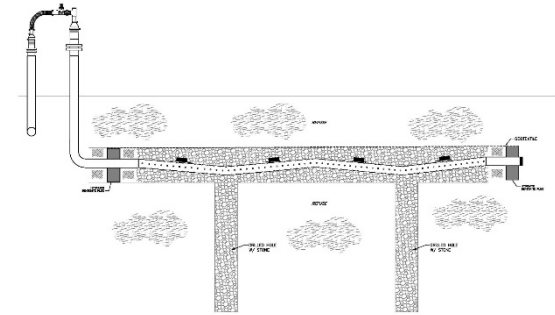
Design for Success

Increasing your ability to get
high quality LFG



LFG Collectors

- Horizontal wells
- Vertical wells
- Caisson wells
- Belly collectors
- LCS connections
- **Goals:**
 - early LFG collection
 - optimization of fuel delivery

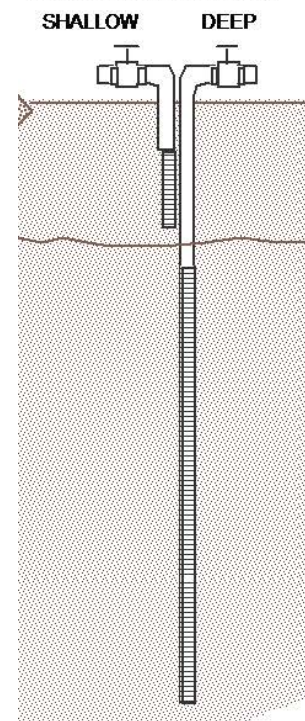


HORIZONTAL COLLECTOR DETAIL

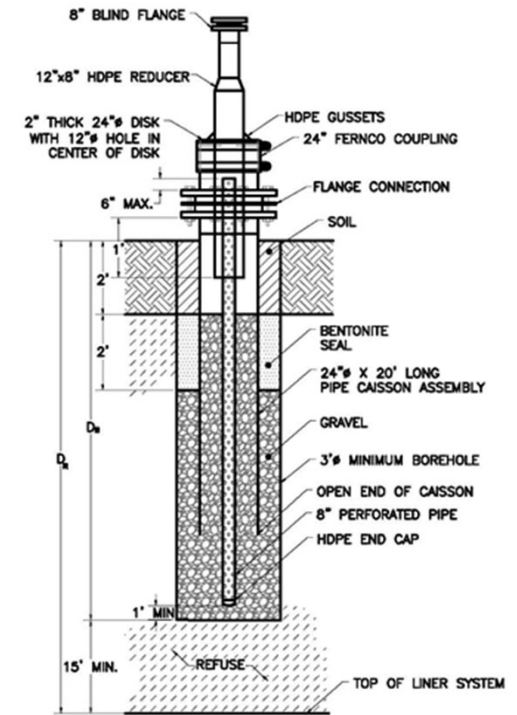


Vertical LFG Extraction Wells

- Drilled on existing slopes or based on compliance and odors needs
- Solid pipe used to extend well
- May require re-drills or nested wells



Nested vertical wells



Caisson wells

Toe/LCS Collectors

Installed in crest of slope
toe of berm (intercell)



Operate like a
vertical/horizontal



Bogey Number 1 – Fluids Management

Too much water!



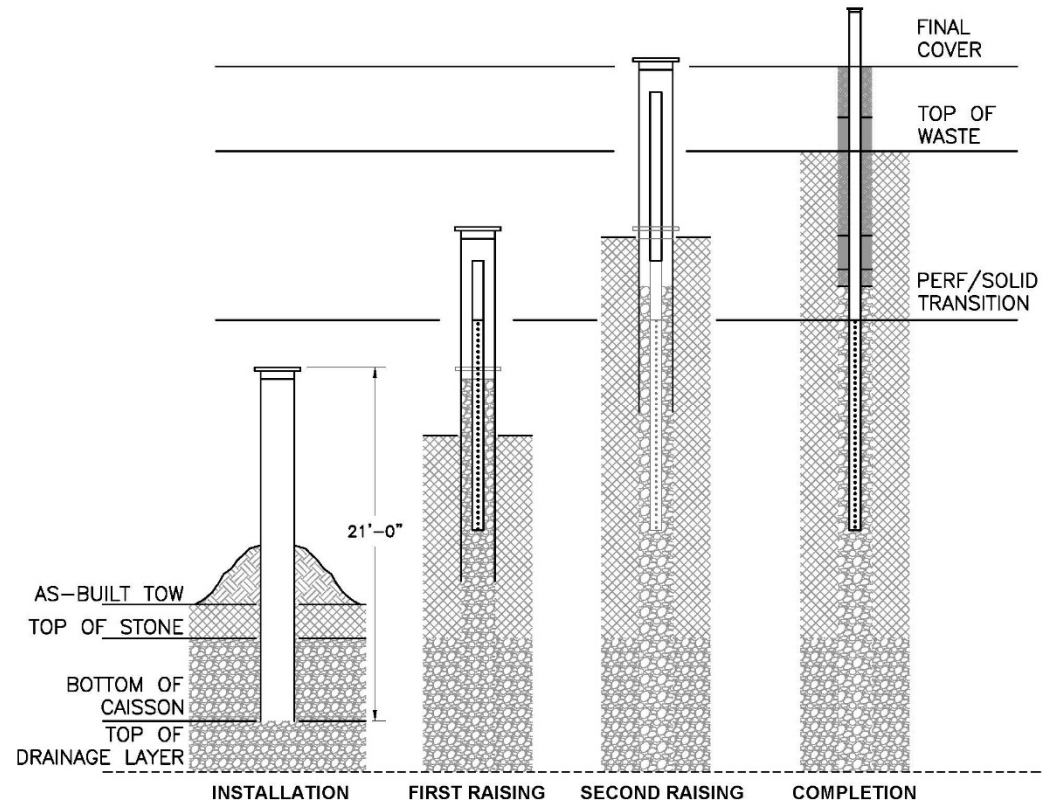
Water, Water Everywhere!

- Liquids management
 - LFG wells are holes in the refuse and will collect any nearby liquids
 - Some fills are “wet”
 - Reducing liquid levels can increase both quantity and quality



Design for Drainage – Caisson Installation

- Allows to drain liquids directly on to the drainage layer (continuous rock column)
- Eliminates the need for pump installation in the well along with air and force main lines



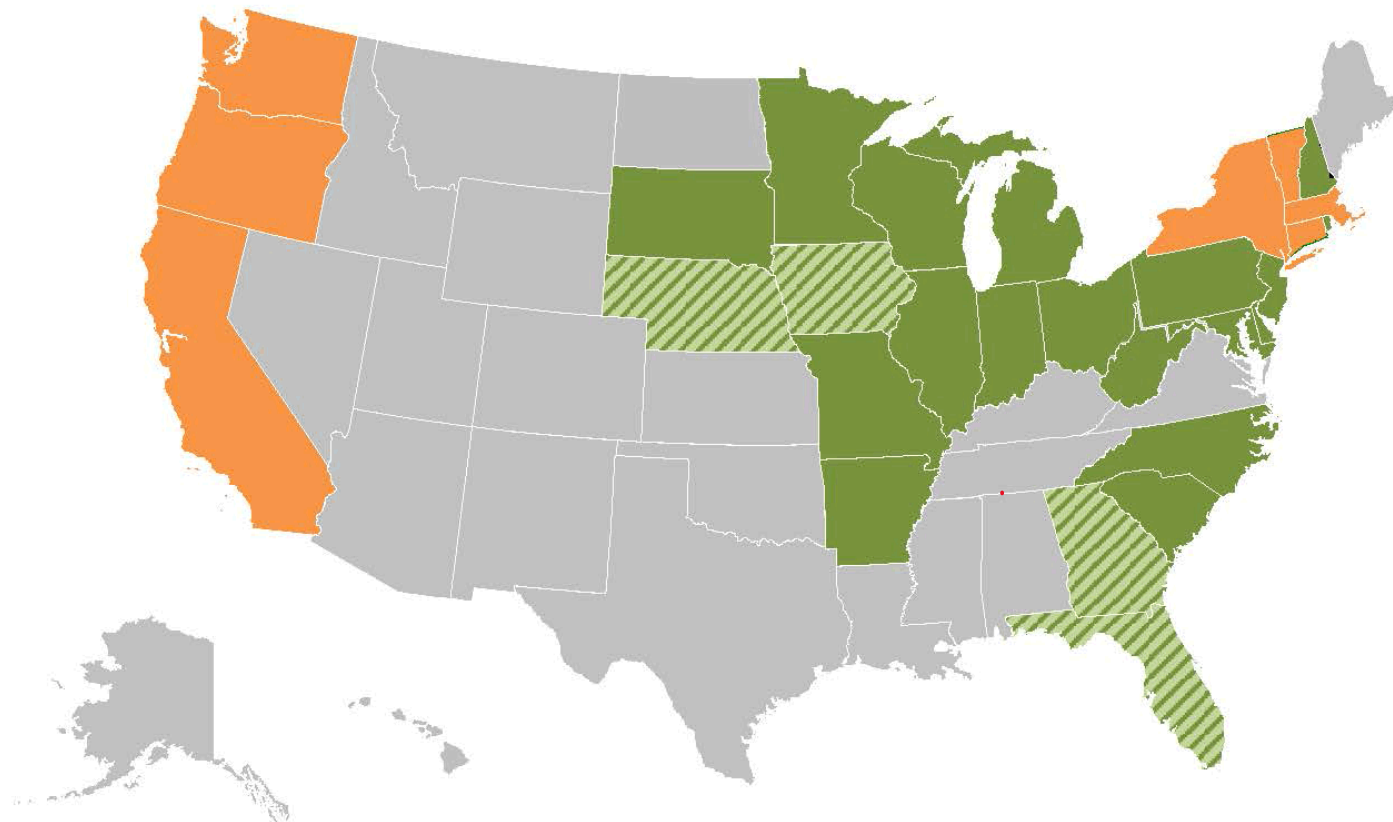
Bogey Number 2 – Organics Management

Regulatory burden or
potential opportunity?



Organics Bans and Diversion Mandates

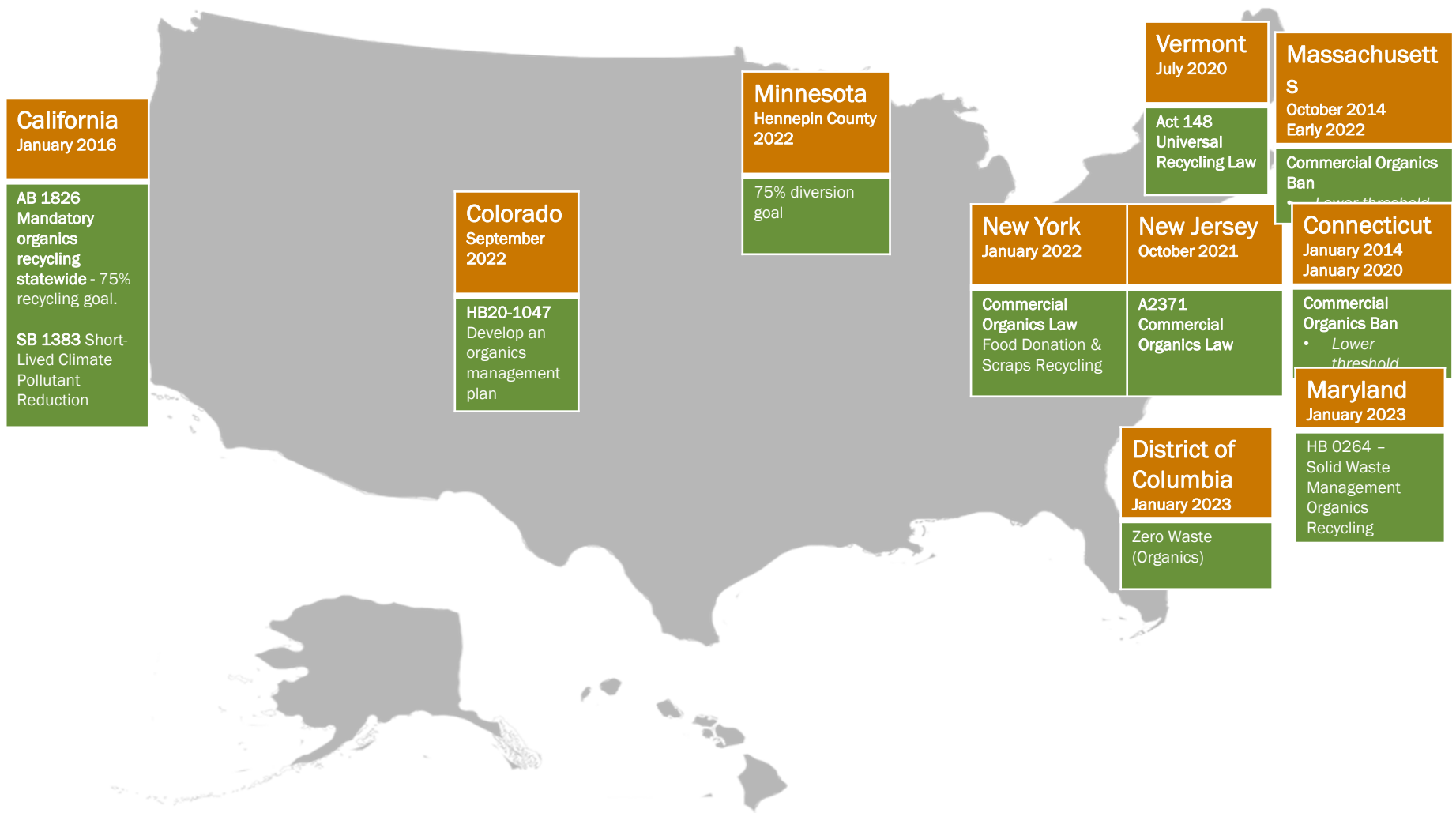
As of December 2020



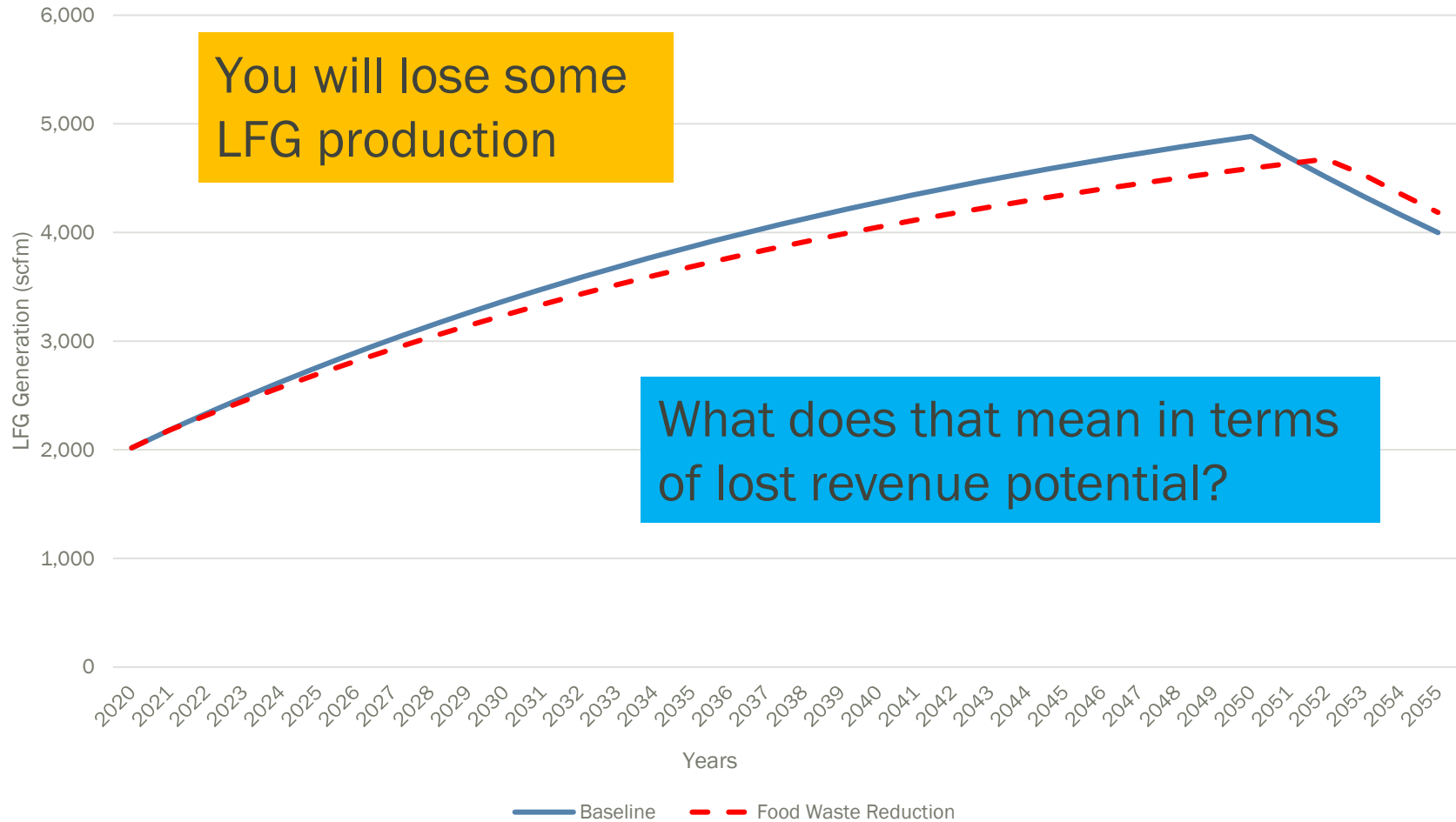
- Yard debris bans:** Arkansas, Delaware, Illinois, Indiana, Maryland, Michigan, Minnesota, Missouri, New Hampshire, New Jersey, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, South Dakota, West Virginia, Wisconsin
- Yard debris bans with exemptions for landfills with gas collection systems:** Florida, Georgia, Iowa, Nebraska
- Food scrap collection mandates or aggressive legislation for keeping out of landfills:** California, Connecticut, Massachusetts, Oregon, Vermont, Washington

[Source: US Composting Council organics bans](#)

Organics (Food Scraps) Legislation Coming Your Way



Cost of Not Getting the Food Waste



ORGANICS FOR COMPOSTING

So how could we make this work?

Since it looks like this is a reality coming to your neighborhood soon, what can you do to make *(or at least not lose)* capital?

Compost

- Need space for windrows & handling equipment
- Create compost
- Remember Milorganite (MMSD 1926)

Aerobic Thermophilic Digester

- “High Tech” composting – smaller footprint & shorter timeframe
- Enclosed facility for process equipment
- Minimal air/liquid emissions

Anaerobic Digester

- Wet or Dry
- Residuals – landfill/compost
- Leachate
- High-quality biogas

If you built an AD/RNG system at your site...

100 TPD of food waste, Wet AD system

\$30 - 40M in capital expense

\$1.3 - 1.8M per year in operating expense

Twenty years ~ **\$81M cost**

@ \$50/ton ~ **\$88M revenue**

350-400 scfm of biogas @ 70% CH₄ and 0% O₂ Develop as RNG pipeline or CNG vehicle fuel (650k DGE/Yr) - Assume fueling at the site

\$3 - 5M in CAPEX, \$1/DGE in OPEX

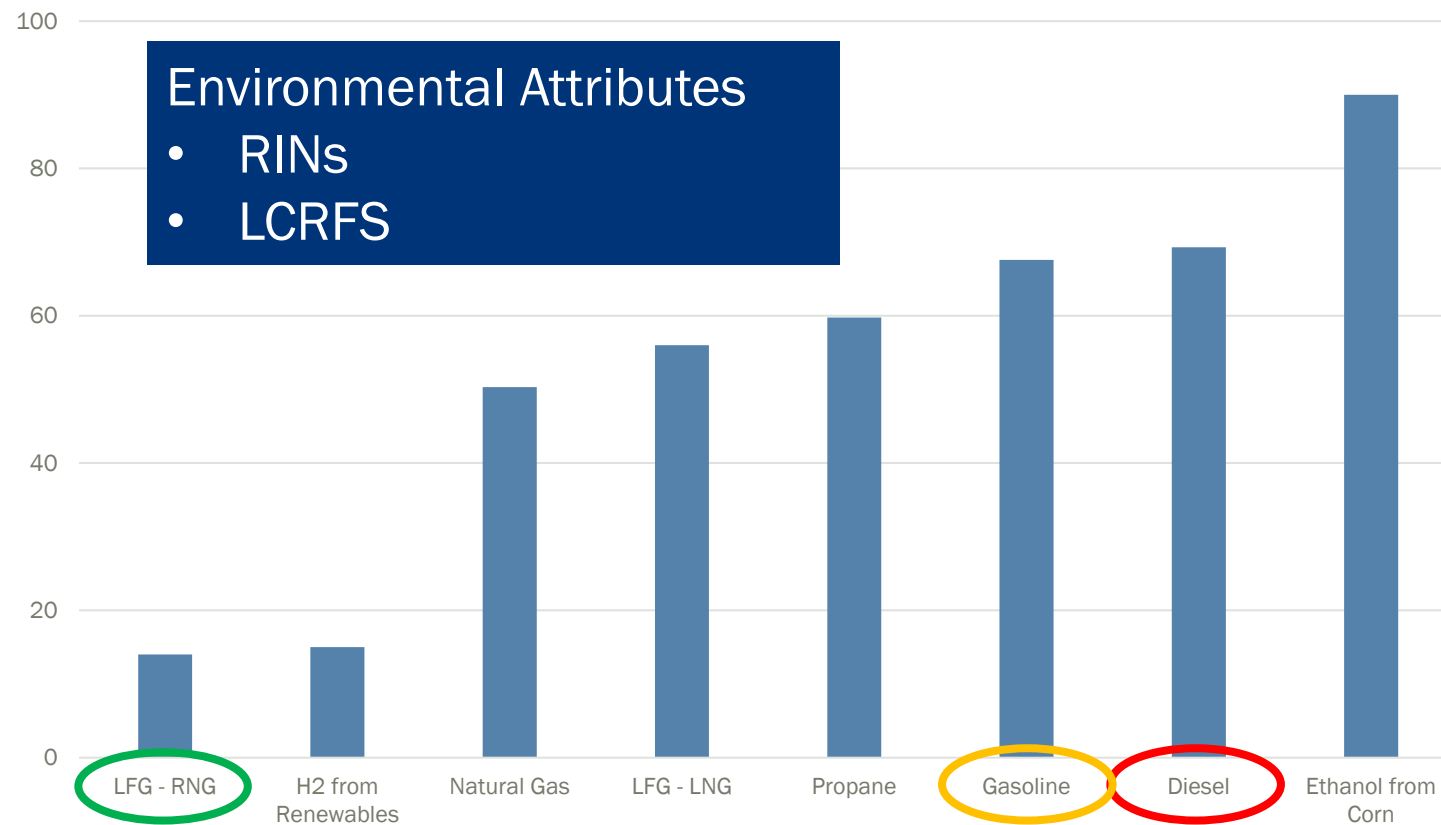
Diesel you're not buying @ \$3.00/gallon ~ \$1.95M/Yr

RNG incentives (D5 RINs) @ \$15/MMBTU (net) ~ \$1.35M/Yr

Combined VF/AD - **\$98M cost** vs **\$154M revenue** (20 years) - **Net \$56M**

Environmentally Friendly

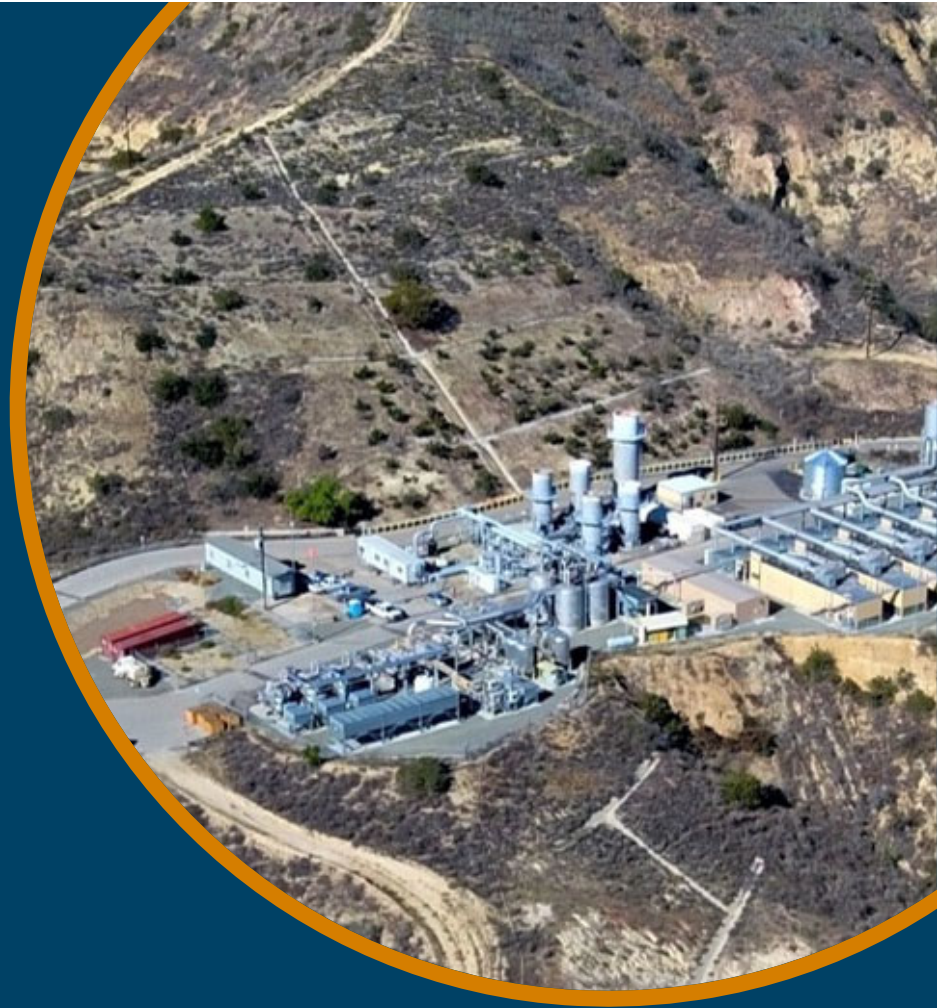
Carbon Intensity (gCO₂e/MJ)



Ref: U.S. Energy Information Administration FAQs (<https://www.eia.gov/tools/faqs/faq.php?id=73&t=11>) and California Air Resources Board Current Fuel Pathways spreadsheet (<https://ww2.arb.ca.gov/resources/documents/lcfs-pathway-certified-carbon-intensities>)

Bogey Number 3 – Facility Planning

Where are we going to put
this thing?



We Need Space!

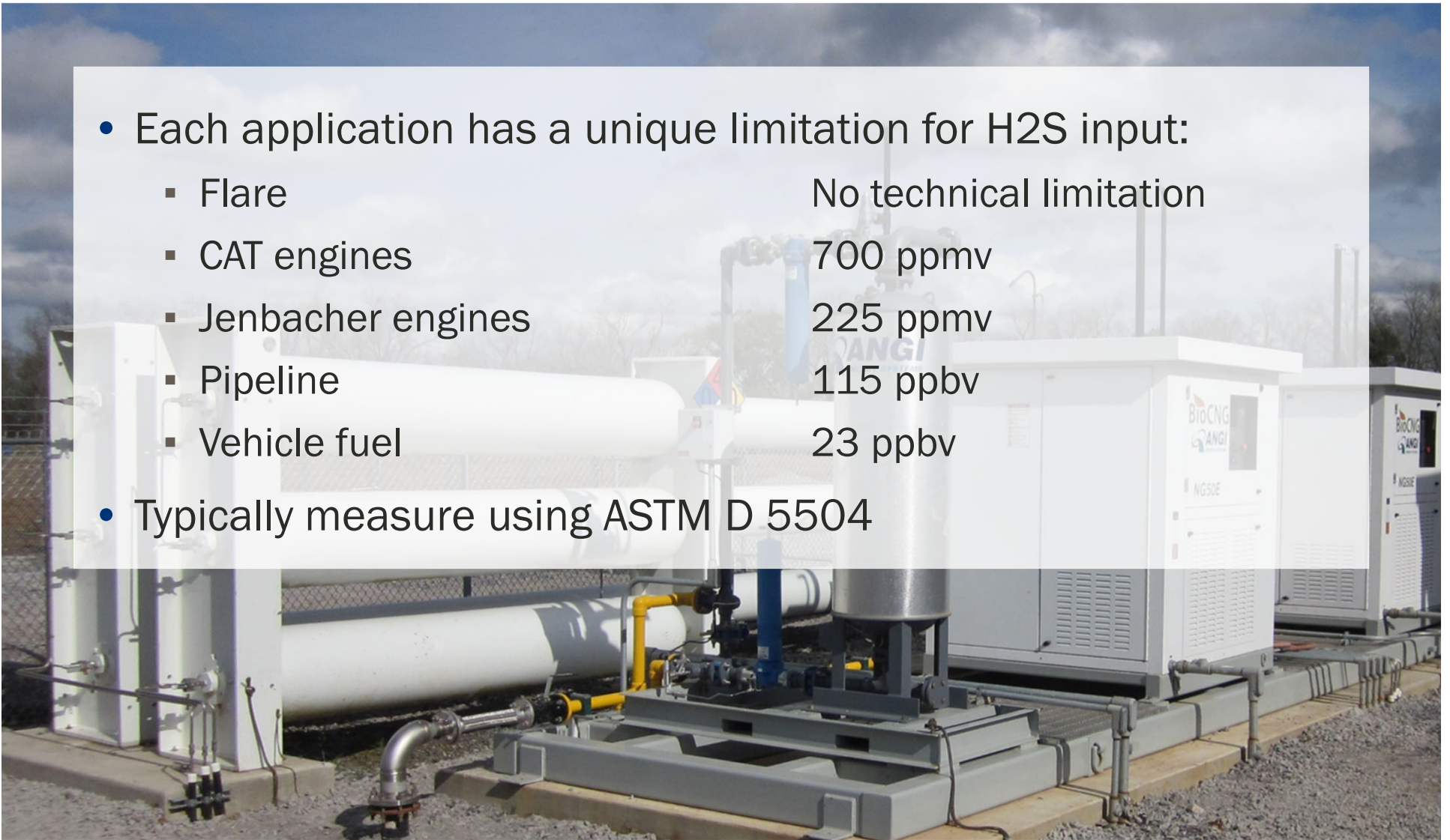
- Different facilities have different footprints and utility requirements
 - Anaerobic Digester 2-7 acres
 - 400 cfm BioCNG™ Vehicle Fuel 0.25-0.5 acres
 - 8 MW Engine Facility 1-2 acres
 - 6,000 cfm RNG Facility 2-3 acres
 - Gas Treatment 1-2 acres
- This is in addition to your flare facility
- Don't forget about site access
- Tractor-trailer access for equipment, construction, waste materials, and operating supplies

We Need Stuff To Make It Run!

- Water
- Sewer
- Waste disposal (can you dump it back into the landfill?)
- Communications
- Electrical service
 - 480V/3 ϕ at a minimum
 - Primary for some large facilities
 - Self-generate power for your plant
- Treatment requirements
 - H₂S
 - Siloxane

Treatment Requirements

- Each application has a unique limitation for H₂S input:
 - Flare No technical limitation
 - CAT engines 700 ppmv
 - Jenbacher engines 225 ppmv
 - Pipeline 115 ppbv
 - Vehicle fuel 23 ppbv
- Typically measure using ASTM D 5504



Summary

- Developing a LFGTE project is a great asset, but you need to be prepared
- Review
 - Data trends
 - Density of wellfield
 - Availability of perforations
 - Cover integrity
- Design for success
 - Proactive means to get more and better fuel earlier on the site life
 - Review spatial and utility needs
- Be aware of potential pitfalls
 - Liquids management
 - Regulations that may lead to revenue loss



Questions?

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